Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	116,606			88,865	-33,730	-13,887	1,480	156,370	5	o	17,449
Natural Gas Plant Liquids and Liquefied										44 = 44	4 = 4 4
Refinery Gases	107,212	-80	3,024	2,386	-92,418		139	4,919	3,332	11,734	1,514
Pentanes Plus	13,900	-80		-	-9,968		25	1,517	2,874	-564	205
Liquefied Petroleum Gases	93,312		3,024	2,386	-82,450		114	3,402	458	12,298	1,309
Ethane/Ethylene	50,701		-	_	-49,038		-5	_		1,668	401
Propane/Propylene	27,442		2,563	2,219	-21,097		39	_	10	11,078	394
Normal Butane/Butylene	11,328		748	131	-6,724		63	1,395	448	3,577	341
Isobutane/Isobutylene	3,841		-287	36	-5,591		17	2,007	-	-4,025	173
Other Liquids		3,872		_	5,816	-3,492	494	4,541	7	1,154	6,090
Hydrogen/Oxygenates/Renewables/		0.570			001-	4 000		0.010	_		000
Other Hydrocarbons		3,872		-	3,015	1,363	0	8,243	7	0	309
Hydrogen				-	_	1,647		1,647	_	0	
Oxygenates (excluding Fuel Ethanol)				_		0	_		0	0	_
Renewable Fuels (including Fuel Ethanol)		3,872		_	3,015	-284	0	6,596	7	0	309
Fuel Ethanol ⁶		3,817		_	2,781	-123	-12	6,480	7	0	295
Renewable Fuels Except Fuel Ethanol		55		_	234	-161	12	116	0	0	14
Other Hydrocarbons				-	_	0	_	_	-	0	_
Unfinished Oils				_	_		649	-1,803	_	1,154	3,189
Motor Gasoline Blend.Comp. (MGBC)		_		-	2,801	-4,855	-155	-1,899	0	0	2,592
Reformulated		_		_	_	0	_	_	-	_	_
Conventional		_		-	2,801	-4,855	-155	-1,899	0	0	2,592
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	-
Finished Petroleum Products		_	170,558	1,525	1,324	5,139	-1,493		746	179,294	10,267
Finished Motor Gasoline		-	84,596	-	-4,716	4,978	-859		48	85,669	3,977
Reformulated		_	_	_	_	0	_		3	-3	_
Conventional		_	84,596		-4,716	4,978	-859		45	85,672	3,977
Finished Aviation Gasoline			131	1	-		-1		-	133	17
Kerosene-Type Jet Fuel			7,201	25	7,060		71		12	14,203	646
Kerosene			8	_	_		1		7	0	2
Distillate Fuel Oil			52,474	528	-1,020	161	-658		4	52,797	3,501
15 ppm sulfur and under ⁷			50,690	141	-998	161	-480		0	50,474	3,273
Greater than 15 ppm to 500 ppm sulfur ⁷			1,973	387	-22	_	-148		4	2,482	131
Greater than 500 ppm sulfur			-189	_	_		-30		_	-159	97
Residual Fuel Oil ⁸			3,307	109	_		-8		53	3,371	208
Less than 0.31 percent sulfur			1,604	_	_		3		NA	NA	23
0.31 to 1.00 percent sulfur			380	5	_		27		NA	NA	34
Greater than 1.00 percent sulfur			1,323	104	_		-38		NA	NA	151
Petrochemical Feedstocks			_	_	_		-		-	-	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	-
Other Oils for Petro. Feed. Use			_	_	_		-		-	-	-
Special Naphthas			_	-	_		_		306	-306	_
Lubricants			_	_	_		1		109	-110	1
Waxes			_	6	_		_		4	2	_
Petroleum Coke			6,278	82	_		-34		0	6,394	393
Marketable			4,166	82	_		-34		0	4,282	393
Catalyst			2,112							2,112	
Asphalt and Road Oil			8,932	764	_		-6		202	9,500	1,508
Still Gas			6,594							6,594	
Miscellaneous Products			1,037	10	_		0		-	1,047	14
Total	223,818	3,792	173,582	92,776	-119,008	-12,239	620	165,830	4,090	192,182	35,320

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pinaling at the change include stocks held at pinaling at the change include stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.